

इंडियन ऑयल कॉर्पोरेशन लिमिटेड

बॉंगाईगॉन रिफाइनरी

बंगलूर : शाखा - 783 385
फोन : डिस्ट्री (असम)

Indian Oil Corporation Limited
Bongaigaon Refinery

PO : Shalgagan, Dist : Chirang, Assam 783305

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रिफाइनरी प्रभाग
Refineries Division

REF: IOC/BGR/ENV/REP/MoEF&CC/2018-19/01

Date: 20.12.2018

To
The Chief Conservator of Forests
Regional Office, North East Region
Ministry of Environment & Forests & Climate Change
Law-U-SIB, Lumbatngen, Near M.T.C. Workshop,
Shillong – 793021

Subject: Half Yearly Report for the period of (1st April 2018 to 30th September 2018) for
"Refinery Expansion, De-bottlenecking of Reformer and LPG facility"

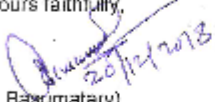
Dear Sir,

With reference to above, we are enclosing the Six Monthly Report for the period of 1st April 2018 to 30th September 2018 for your kind perusal.

The reports are being sent as per EIA Rules'2006 for the "Environmental Clearances" issued by MoEF&CC to Bongaigaon Refinery, (BGR) for "Refinery Expansion, De-bottlenecking of Reformer and LPG facility" Project.

Thanking you,

Yours faithfully,


(A. Basumatary)
DGM (HSE)

Copy to:

1. Member Secretary, Pollution Control Board, Assam
Bamunimaidam, Guwahati - 781 021
2. Zonal Officer, Central Pollution Control Board
Eastern Zonal Office, 'TUM-SIR', Lower Motinagar,
Near Fire Brigade H.Q., Shillong – 793014

रिफाइनरी विभाग - पी.ए. जली बाइर लंग नगर, शिल्लॉग (असम) - 783 385

Refineries Division - P.O. Jali Bazar Lang Ngr, Shillong (Assam) - 783 385

Regd. Office : G-W, All Yawer Jung Moig, Bhandra (East) Mumbai-400 051

Refineries Division : Head Quarters : Indian Oil Refinery, SCOPE Complex, Gate-2, 7, Indralokan Aves, Lodhi Road, New Delhi-110 003

Half Yearly Report for “Refinery Expansion Project” (1st April 2018 to 30th September 2018)

Environmental Clearance for
Refinery Expansion, De-bottlenecking of Reformer and LPG facility
Vide MoEF&CC letter No. J.11011/24/90-IA-II dated 03/06/1991



Plant Commissioning dates:

1. Crude Distillation Unit – II: 09.05.1995
2. Delayed Coker Unit – II : 06.03.1996

Submitted by:

Indian Oil Corporation Limited
Bongaigaon Refinery
P.O: Dhaligaon. District: Chirang. Assam

INDEX

Sl. No	Conditions	Status
1.	The EC letter MoEF's letter No. J.11011/24/90-IA-II Dt. 03/06/1991	Photocopy Enclosed
2.	General & specific conditions Compliance status of Refinery Expansion Project	Annexure- A
3.	Six monthly Stack Monitoring/ Air Quality Data	Furnished in Appendix-A1
4.	Six monthly effluent discharged Quantity, Quality	Furnished in Appendix-A2
5.	Tree Plantation Data	Furnished in Appendix-A3
6.	Additional Information	Furnished in Appendix-A4
7.	Fugitive Emission Data	Furnished in Appendix-A5
8.	Annual return of hazardous waste	Furnished in Appendix-A6(a)
9.	Authorization from PCBA under Hazardous Waste (Management , Handling and Transboundary Movement Rules 2008)	Furnished in Appendix-A6(b)
10.	Details of Waste water treatment and disposal system	Furnished in Appendix-A7
11.	Quarterly Noise Survey Report.	Furnished in Appendix-A8
12.	Status of Rainwater Harvesting	Furnished in Appendix-A9
13.	Screen Shot of IOCL Website upload of report	Furnished in Appendix-A10
14.	Organogram of HSE Department	Furnished in Appendix-A11
15.	Gazette Notification of BGR Quality Control laboratory (QC Lab) approval under Environment (Protection) Act 1986.	Furnished in Appendix-A12
16.	Employees Occupational Health Check up Status	Furnished in Appendix-A13
17.	Flare system.	Furnished in Appendix-A14

Photo Copy of EC letter: MoEF's letter No. J.11011/24/90-IA-II Dt. 03/06/1991

-1-

(2)

No. J.11011/24/90-IA-II
Government of India
Ministry of Environment & Forests
Department of Environment, Forests & Wildlife
(IA-II Division)

Paryavaran Bhavan
CGO Complex,
Lodi Road,
New Delhi-110003

May-29, 1991.

June 3

MIN ENV & FORESTS
RO, N.P. (INDIA)
(ENVIRONMENTAL)
Rec'd on 2/6/91
Diary No. 115

OFFICE MEMORANDUM

Subject:- Refinery expansion Debottlenecking the reformer and
LPG facilities:-Bongaigaon Refineries and Petrochemicals
Ltd:- Environmental Clearance.

S.D.
21/6/91

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The undersigned is directed to refer to the above proposal and to state that the environmental aspects of the project have been examined and the project is cleared from environmental angle subject to the following stipulations:

- i. The project authority must strictly adhere to the stipulations made by the State Pollution Control Board and the State Government and a comprehensive EIA will be submitted within 18 months.
- ii. Any expansion of the plant, either with the existing product mix or new products can be taken up only with the prior approval of this Ministry.
- iii. The gaseous emissions from various process units should conform to the standard prescribed by the concerned authorities, from time to time. At no time the emission level should go beyond the stipulated standards. In the event of failure of any pollution control system adopted by the unit, the respective unit should be put out of operation immediately and should not be restarted until the control measures are rectified to achieve the desired efficiency.
- iv. Adequate number (a minimum of 5) of air quality monitoring stations should be set up in the downwind direction as well as where maximum ground level concentration is anticipated. Also, stack emission should be monitored by setting up of automatic stack monitoring unit. The data on stack emission should be submitted to State Pollution Control Board once in three months and to this Ministry once in six months along with the statistical analysis. The air quality monitoring station should be selected on the basis of modelling exercise to represent the short-term ground level concentration.

21/6/91

21/6/91

contd.....2/-


xv. A separate environmental management cell with suitably qualified people to carry out various functions should be set up under the control of senior executive who will report directly to the head of the organisation.

xvi. The funds ear-marked for the environmental protection measures should not be diverted for other purposes and year-wise expenditure should be reported to this Ministry.

II. The Ministry or any other competent authority may stipulate any further condition after reviewing the comprehensive impact assessment report or any other reports prepared by project authorities.

III. The Ministry may revoke clearance if implementation of conditions is not satisfactory.

IV. The above condition will be enforced insofar as along with the Water (Prevention and Control of Pollution) Act, 1974, Air (Prevention and Control of Pollution) Act, 1981 and Environment (Protection) Act, 1986 along with their amendments.


(R. ANANDAKUMAR)
SCIENTIST 'SE'

Secretary,
Deptt. of Petroleum & Natural Gas,
Ministry of Petroleum & Chemicals,
Shastri Bhavan,
New Delhi-110001.

Copy to:-

1. Chairman and Managing Director, Bongaigaon Refineries, and Petrochemicals Ltd, P.O. Dhaligaon, Dist. Bongaigaon, Assam-783 385.
2. Chairman, Assam State Pollution Control Board, Bamuni Maidan, Guwahati-782 021.
3. Chairman, Central Pollution Control Board, Parivesh Bhavan, CBI-cum-office Complex, East Arjun Nagar, Shahdara, Delhi-110062.
4. Chief Conservator of Forests (Central) Regional Office (North East Region) Upland Road, LOITUMKIRAW, SHILLONG-793 001.
5. Adviser (Energy) Planning Commission Yojana Bhavan, New Delhi-110001.
6. Adviser (P&D) Planning Commission, Yojana Bhavan, New Delhi-110001.
7. Joint Secretary (Plan Finance), Deptt. of Expenditure North Block, New Delhi.
8. Guard file.

2.0

ANNEXURE – A

Sr. No	General Conditions	Compliance Status
1	The project authority must strictly adhere to the stipulations made by Assam State Pollution Control Board and State Government and the comprehensive EIA will be submitted within 18 months.	All stipulations by Pollution Control Board of Assam are strictly followed.
2	Any expansion of the plant, either with the existing product mix or new products can be taken up only with the prior approval of this Ministry.	
3	The gases emission from the various process units should conform to the standard prescribed by the concern authorities, from time to time. At no time the emission level should go beyond the stipulated standards.	<ol style="list-style-type: none"> 1. The process units are designed to meet the prescribed standards. 2. Units would be put out of operation in the event of mal functioning of pollution control practice at BGR. 3. Please Refer Appendix - A1.
4	Adequate number of (a minimum of 5) of Air quality monitoring stations should be set up in the down wind direction as well as where maximum ground level concentration is anticipated. Also, stack emission should be monitored by setting of automatic stack monitoring unit.	<ol style="list-style-type: none"> 1. Six Ambient Air Quality Monitoring Stations are operating around the complex at BGR including one continuous analyzer set up for compilation of Ambient Air Quality data. 2. All these stations are selected based on modeling exercise representing short-term maximum ground level concentration. 3. All major stacks in BGR are monitored with On-line continuous monitoring analyzers installed for SO₂, NO_x, PM & CO Analysis in all stacks as per CPCB guidelines and connected to CPCB & SPCB servers
5	There should be no change in the stack design without the approval of State Pollution Control Board. Alternative Pollution Control system and design (steam injection system in the stack) should be provided to take care of the excess emission due to failure in any system of the plant.	<ol style="list-style-type: none"> 1. No changes are made to the stack design. 2. Steam injection facility is provided in burners of the furnaces.
6	The ambient Air Quality Data for winter season (November 1990 to January 1991) should be presented by June 1991.	These data were submitted as desired during 1991.
7	The project authority should recycle the waste to the maximum extent. Recycle plan should be submitted within one year. This should include use of recycled water for green belt development plan.	BGR has installed Tertiary Treatment Plant to facilitate reuse of treated effluent inside the complex as Cooling Water & Firewater Make up, unit housekeeping and watering in plantation areas inside. Only nominal quantity of effluent is being discharged through Eco park to outside the complex.

Sr. No	General Conditions	Compliance Status
8	Adequate number of effluent quality monitoring stations must be set in consultation with State Pollution Control Board and the effluents monitored and should be statistically analysed and the report sent to this Ministry once in six month and State Pollution Control Board every three months.	<ol style="list-style-type: none"> 1. Three joint sampling points for effluent are fixed in and around BGR by Pollution Control Board, Assam (PCBA) to monitor the discharge effluent quality. Joint sampling by Pollution Control Board, Assam is conducted once a month. The samples are tested at PCBA Laboratory. 2. Beside samples are tested at BGR Laboratory as per consent condition and also on a daily basis to track effluent quality. 3. All samples conform to the prescribed Revised Effluent Standards 2008 (Pl. Refer Appendix - A2).
9	The project authority should prepare a well-designed scheme for solid waste disposal generated during various process operations or in the treatment plant. The plan for disposal should be submitted to the ministry within six months.	<ol style="list-style-type: none"> 1. All solid waste generated during various process operations or in the treatment plant are handled and disposed off as per laid down procedures in ISO-14001 in environmentally friendly manner. 2. All hazardous wastes are handled and disposed off as per provisions of the Hazardous and other Waste (Management, Handling & Trans boundary Movement) Rules, 2016 and as per directions of statutory agencies. 3. As a measure of Haz. Waste Management, M/s Balmer Lawrie & Co. Limited was awarded the contract of mechanized treatment of tank bottom sludge. Melting pit facility is available for recovering oil from oily sludge. 4. A confined bio-remediation plant of 100 m³ capacity was set up in collaboration with IOCL R&D in July 2017 for treatment of oily sludge. During April'18-Sep'18, 224 MT of oily sludge has been processed in the Bio- reactor. 5. All statutory returns are sent to PCBA as per the provision of rule.
10	A detailed risk analysis of LPG storage facility should be carried out and a report be submitted to the ministry within six months.	Risk Analysis for LPG Storage was prepared and submitted to MOEF in 1992. Environment Clearance from MOEF & CC obtained for mounded bullet as per M.B. Lal committee Report. The project is under progress
11	A detailed risk analysis based on maximum credible accident analysis should be done once the process design and layout frozen. Based on this a disaster management plan has to be prepared and after approval of the nodal agency, should be submitted to this ministry within 6 months.	Detailed risk analysis was prepared and the report was submitted to MoEF&CC. <ol style="list-style-type: none"> a) On site emergency plan exists and mock drills are conducted time to time to verify effectiveness of the plan as per OISD guidelines. b) Off site emergency plan approved by District authorities exists. Mock drills are conducted time to time to verify effectiveness of the plan in co-ordination with district authorities.

Sr. No	General Conditions	Compliance Status
12	Detailed green belt development plan should be submitted within a year.	Green belt development plan was a part of the comprehensive EIA and the same is already submitted to MOEF. The plan was implemented.
13	A report on occupational health of the workers with the incidents of diseases in the past five years as per record available with the BRPL and their correlation with type of occupational health problem the environment may cause may be submitted within six months.	The report is already submitted as desired. Latest data is attached in <u>Appendix A -13</u> .
14	The project must setup a laboratory facility for collection and analysis sampling under the supervision of competent technical personal that will directly report to chief executive.	A well-equipped Laboratory exists in the complex. Environment Laboratory of BGR is accredited by NABL and recognized by C.P.C.B. as approved under Section 12 & 13 of Environment (Protection) Act 1986 and notified in the Govt. of India Gazette no. 272 dated July 4, 2016 vide. notification number Legal 42(3)/ 87 dated 7th March 2016. (Copy attached as <u>Appendix - A12</u>)
15	A separate environmental management cell with full-fledged laboratory facilities to carry out various management and monitoring functions should be set up under the control of Senior Executive.	BGR is having a separate environmental management cell of HSE department and full fledged laboratory to carry-out environment management and monitoring functions. Organogram of HSE Department is attached as <u>Appendix - A11</u> .
16	The funds earmarked for the environmental protection measures should not be diverted for any other purpose and year-wise expenditure should be reported to this Ministry and SPCB.	The funds earmarked for the environmental projects are used for this purpose only and not diverted or spent for other purposes. Expenditure for the financial year 2017-18 was Rs.534.43 Lacks and budget estimate for 2018-19 is Rs 600 Lacks.
17	The Ministry or any competent authority may stipulate any further condition(s) on receiving reports from the project authorities.	--
18	The Ministry may revoke or suspend the clearance if implementation of any of the above conditions is not satisfactory.	--
19	The above conditions will be enforced, inter-alia under the provisions of the Water (Prevention and Control of Pollution) Act, 1974, the Air (Prevention and Control of Pollution) Act, 1981, the Environment (Protection) Act, 1986 and the Public Liability Insurance Act, 1991 along with their amendments and rules.	--

APPENDIX –A1

STACK MONITORING DATA: (1st April 2018 to 30th September 2018)

A. SO₂ Emission (mg/Nm³):

Stacks	Emission Std.	Observed value		
		Min	Avg.	Max
CDU-I	For F.O. = 1700 For F.G. = 50	73	258	686
CDU-II		5	267	511
DCU-I		82	371	884
DCU-II		8	235	602
CPP		32	138	374
Reformer		10	107	359
HO-1/2		2.3	23	57
Isomerisation		6	17	77
DHDT		3	22	270
HGU		2	4	9
SRU		89	184	650
GTG		8	27	48

B. NO_x Emission (mg/Nm³):

Stacks	Emission Std.	Observed value		
		Min	Avg.	Max
CDU-I	For F.O. = 450 For F.G. = 350	86	87	87
CDU-II		21	164	266
DCU-I		20	39	72
DCU-II		52	198	445
CPP		32	102	393
Reformer		22	102	199
HO-1/2		3	6	9
Isomerisation		16	39	61
DHDT		2	97	268
HGU		7	14	34
SRU		No Analyser		
GTG		27	61	75

C. PM Emission (mg/Nm³)

Stacks	Emission Std.	Observed value		
		Min	Avg.	Max
CDU-I	For F.O. = 100 For F.G. = 10	1.1	2.4	3.6
CDU-II		0.1	4.5	12.8
DCU-I		1.0	2.4	3.7
DCU-II		0.2	8.9	86.4
CPP		2.6	3.0	3.7
Reformer		0.2	0.2	4.6
HO-1/2		0.6	1.2	3.3
Isomerisation		0.3	6.1	13.7
DHDT		0.7	2.3	5.6
HGU		0.3	2.3	4.8
SRU		17.2	35.0	133.0
GTG		1.3	6.9	11.6

STACK MONITORING DATA: (1st April 2018 to 30th September 2018)

D. CO Emission (mg/Nm³)

Stacks	Emission Std.	Observed value		
		Min	Avg.	Max
CDU-I	For F.O. = 200 For F.G. = 150	0.1	4.2	15.4
CDU-II		1.8	26.8	312.0
DCU-I		2.2	5.3	18.4
DCU-II		0.2	56.7	135.5
CPP		1.2	14.6	30.4
Reformer		0.5	9.9	19.0
HO-1/2		0.5	9.9	20.7
ISOMERISATION		0.3	9.9	19.0
DHDT		1.0	7.0	13.9
HGU		6.5	16.2	18.0
SRU		0.9	16.9	18.8
GTG		2.3	3.9	4.9

E. Ni + V Emission (mg/Nm³):

Stacks	Emission Std.	Observed value		
		Min	Avg.	Max
CDU-I	For F.O. = 5	BDL	BDL	BDL
CDU-II		BDL	BDL	BDL
DCU-I		BDL	BDL	BDL
DCU-II		BDL	BDL	BDL
CPP		BDL	BDL	BDL
Reformer		BDL	BDL	BDL
HO-1/2		BDL	BDL	BDL
ISOMERISATION		BDL	BDL	BDL
DHDT		BDL	BDL	BDL
HGU		BDL	BDL	BDL
SRU		BDL	BDL	BDL
GTG		BDL	BDL	BDL

AMBIENT AIR QUALITY AROUND BGR COMPLEX
(Average of monthly sample Schedule – VII)
(1st April 2018 to 30th September 2018)

	Station	Continuous Monitoring Station	Near Tube Well No.14	Near LPG Bottling plant	Rural Health Centre	Bartala Rail Gate	Near TW No.7 in Township
1	SO₂ (Std. 50/80 µg/m³)						
	Min	0.03	4.80	4.20	4.50	4.20	5.00
	Average	8.36	6.25	6.25	6.67	6.31	5.92
	Max	46.83	7.80	7.80	8.50	8.50	6.50
	No. of observation	Continuous	55	55	55	55	55
2	NO₂ (Std. 40/80 µg/m³)						
	Min	3.38	9.20	9.20	9.20	9.20	9.20
	Average	7.72	11.20	11.19	12.04	11.12	10.74
	Max	13.47	13.50	13.50	15.20	13.80	11.80
	No. of observation	Continuous	55	55	55	55	55
3	PM-10 (Std. 60/100 µg/m³)						
	Min	49.1	16.0	34.0	40.0	38.0	30.0
	Average	53.9	52.3	52.0	59.3	56.7	45.9
	Max	59.6	70.0	70.0	78.0	74.0	62.0
	No. of observation	Continuous	55	55	55	55	55
4	PM-2.5 (Std. 40/60 µg/m³)						
	Min	3.1	16.0	15.0	18.0	18.0	14.0
	Average	12.8	24.9	24.6	28.3	27.1	21.5
	Max	48.8	34.0	34.0	38.0	36.0	30.0
	No. of observation	Continuous	55	55	55	55	55
5	Ammonia (Std. 100/400 µg/m³)						
	Min	3.02	6.80	6.20	6.50	5.80	8.00
	Average	5.24	9.89	9.69	9.79	9.71	9.67
	Max	13.77	12.80	12.80	12.80	12.50	11.80
	No. of observation	Continuous	55	55	55	55	55
6	Pb (Std. 0.5/1.0 µg/m³)						
	Min		BDL	BDL	BDL	BDL	BDL
	Average		BDL	BDL	BDL	BDL	BDL
	Max		BDL	BDL	BDL	BDL	BDL
	No. of observation		55	55	55	55	55

7	Arsenic (As) (Std. 6 ng/m3)						
	Min		BDL	BDL	BDL	BDL	BDL
	Average		BDL	BDL	BDL	BDL	BDL
	Max		BDL	BDL	BDL	BDL	BDL
	No. of observation		55	55	55	55	55
8	Ni (Std. 20 ng/m3)						
	Min		BDL	1.50	1.40	1.20	BDL
	Average		BDL	1.95	2.24	2.03	BDL
	Max		BDL	2.20	3.50	2.80	BDL
	No. of observation		55	55	55	55	55
9	CO (Std. 2/4 mg/m3)						
	Min	0.01	BDL	BDL	BDL	BDL	BDL
	Average	0.24	BDL	BDL	BDL	BDL	BDL
	Max	1.00	BDL	BDL	BDL	BDL	BDL
	No. of observation	Continuous	55	55	55	55	55
10	Ozone (Std.100/180 µg/m³ for 8 hrs/1 hr)						
	Min	21.0	14.0	12.0	12.0	14.0	12.0
	Average	30.8	19.7	18.8	20.0	20.1	18.4
	Max	40.8	25.0	24.0	26.0	25.0	22.0
	No. of observation	Continuous	55	55	55	55	55
11	Benzene (Std. 5 µg/m³)						
	Min	0.30	BDL	0.15	BDL	BDL	BDL
	Average	0.36	BDL	0.15	BDL	BDL	BDL
	Max	0.43	BDL	0.15	BDL	BDL	BDL
	No. of observation	Continuous	55	55	55	55	55
12	Benzo (a) Pyrene (Std. 1 ng/m³)						
	Min		BDL	BDL	BDL	BDL	BDL
	Average		BDL	BDL	BDL	BDL	BDL
	Max		BDL	BDL	BDL	BDL	BDL
	No. of observation		55	55	55	55	55

Average of Six Stations												
Parameter	SO ₂	NO ₂	PM-10	PM-2.5	NH ₃	Pb	As	Ni	Benz o (a) Pyren e	CO	C ₆ H ₆	O ₃
Unit	µg/m ³					ng/m ³				mg/ m ³	µg/m ³	
NAAQ Std. 2009	50/ 80	40/ 80	60/ 100	40/ 60	100/ 400	0.5/ 1.0	Max 6	Max 20	Max 1	2/4	Max 5	100/ 180
Min	0.03	3.38	16.00	3.13	3.02	BDL	BDL	1.20	BDL	0.01	0.15	5.80
Average	6.63	10.67	53.35	23.19	10.73	BDL	BDL	2.07	BDL	0.24	0.25	19.59
Max	46.83	15.20	78.00	48.79	25.00	BDL	BDL	3.50	BDL	1.00	0.43	40.84

APPENDIX-A2

Effluent Discharged (Figure in M³/Hr):(1st April 2018 to 30th September 2018)

A	Industrial Effluent M ³ /Hr	171.0
B	Domestic Effluent from BGR Township M ³ /Hr	50.6
C	Total Effluent Treated (A + B) M ³ /Hr	221.6
D	Treated Effluent Reused M ³ /Hr	218.6
E	Effluent Discharged M ³ /Hr	3.0
F	M ³ of Effluent discharged for 1000 tons of Crude processed	11.01

1. Treated Effluent Quality(1st April 2018 to 30th September 2018)

Sl. No	Parameter	Std,2008	Min	Avg.	Max
1	p ^H value	6.0 - 8.5	6.5	7.3	8.0
2	Oil and Grease, mg/l	5.0	1.0	1.6	4.8
3	Bio-Chemical Oxygen Demand (3 Day at 27°C), mg/l	15.0	1.2	7.5	15.0
4	Chemical Oxygen Demand (COD), mg/l	125.0	28.2	52.4	100.0
5	Suspended solids, mg/l	20.0	5.0	13.7	20.0
6	Phenolic compounds (as C ₆ H ₅ OH), mg/l	0.35	0.010	0.074	0.300
7	Sulphide (as S), mg/l	0.50	0.03	0.08	0.21
8	CN mg/l	0.20	BDL	BDL	BDL
9	Ammonia as N, mg/l	15.0	0.70	1.35	1.80
10	TKN, mg/l	40.0	1.10	4.50	6.20
11	P, mg/l	3.0	0.22	0.13	0.80
12	Cr (Hexavalent), mg/l	0.10	-	BDL	-
13	Cr (Total), mg/l	2.0	-	BDL	-
14	Pb, mg/l	0.10	-	BDL	-
15	Hg, mg/l	0.01	-	BDL	-
16	Zn, mg/l	5.0	-	0.31	-
17	Ni, mg/l	1.0	-	BDL	-
18	Cu, mg/l	1.0	-	0.04	-
19	V, mg/l	0.20	-	BDL	-
20	Benzene, mg/l	0.10	-	BDL	-
21	Benzo (a) pyrene, mg/l	0.20	-	BDL	-

EFFLUENT QUALITY

2. Final Outlet (From the Complex) Effluent Quality

(1st April 2018 to 30th September 2018)

Sl. No.	Parameter	Std 2008	Min	Avg.	Max
1	p ^H value	6.0 - 8.5	6.0	7.26	8.5
2	Oil and Grease, mg/l	5.0	1.0	1.88	4.6
3	Bio-Chemical Oxygen Demand (3 Days at 27° C), mg/l	15.0	1.6	7.3	15.0
4	Chemical Oxygen Demand (COD), mg/l	125.0	8.0	53.1	100.0
5	Suspended Solids, mg/l	20.0	2.0	11.5	20.0
6	Phenolic compounds (as C ₆ H ₅ OH), mg/l	0.35	0.01	0.105	2.8
7	Sulphide (as S), mg/l	0.50	0.04	0.132	0.48
8	CN, mg/l	0.20	BDL	BDL	BDL
9	Ammonia as N , mg/l	15.0	0.0	2.39	2.6
10	TKN, mg/l	40.0	0.0	5.18	7.9
11	P, mg/l	3.0	0.0	0.12	0.8
12	Cr (Hexavalent), mg/l	0.10	-	BDL	-
13	Cr (Total), mg/l	2.0	-	BDL	-
14	Pb, mg/l	0.10	-	BDL	-
15	Hg, mg/l	0.01	-	BDL	-
16	Zn, mg/l	5.0	-	0.31	-
17	Ni, mg/l	1.0	-	BDL	-
18	Cu, mg/l	1.0	-	0.06	-
19	V, mg/l	0.20	-	BDL	-
20	Benzene, mg/l	0.10	-	BDL	-
21	Benzo (a) pyrene, mg/l	0.20	-	BDL	-

5.0

APPENDIX - A3

Tree Plantation (1st April 2018 to 30th September 2018)

The entire area inside BGR covered with greenery through massive plantation activities. Through massive plantation work and by giving protection to natural forest growth in side BGR premises, the entire area has become green. The entire plant area where processing plant facilities do not exist has a green cover. This helps in reduction of noise and air pollution level in one hand while on the other hand provides protection to ecological features of the area. The refinery has an excellent quality environment around its complex. Natural greenery can be seen all around the complex and in all seasons of the year.

Tree Census was done by Divisional Forest Office, Chirang. As per census, 84545 numbers of plants which include trees including shrubs, ocular estimated 33000 numbers bamboos in 1150 no. bamboo culms and also trees planted by BGR during 2003 to 2012.

During, 1st April 2018 to 30th September 2018 BGR has planted 14507 nos. of trees



WITHIN THE COMPLEX AN OLD DEBRIS YARD DEVELOPED INTO GREEN BELT. GROWTH as on 30.11.18



IOCL, BGR TOWNSHIP PLANTATION as on 03.09.2018

Tree Plantation 2018-19



IOCL, BGR TOWNSHIP PLANTATION



J N V, BIJNI PLANTATION, 3500 SAPLING PLANTED

APPENDIX – A 4

Additional Information

(1st April 2018 to 30th September 2018)

Effluent reused during the period was around **98.64 %** of the total effluent treated which includes plant effluent as well as BGR Township sewer.

Under the Leak Detection and Repair programme (LDAR), BGR is conducting quarterly Fugitive Emission Survey. During the period from **1st April 2018 to 30th September 2018**, **23247** potential leaky points checked and **197** Leaky points detected and rectified. By following LDAR programme in true spirit, the company could not only avoid potential loss of **55.17** MTA (approx.) of light Hydrocarbon to the atmosphere through fugitive sources but also able to keep healthy work environment in the plants.

To ensure work area quality and health of equipments, quarterly noise survey was conducted covering all the operating plants, control rooms and ambient surrounding the BGR. During **1st April 2018 to 30th September 2018**, Noise Survey for two quarters of 2017 -18 has been completed and no abnormality was reported.

As a measure of Hazardous Waste Management, M/s Blamer Lawrie & Co. Limited was awarded the contract of mechanized treatment of tank bottom sludge. A new contact has been lined up for processing of accumulated oily sludge, which are stored in the concrete lagoon. Melting pit facility is available for recovering oil from oily sludge.

One old slurry thickener from Petrochemical section was converted to confined space bio-remediation reactor to treat oily sludge with help from IOCL-R&D. The process of bio-remediation started from July 2017 and at present per batch approximately 35 m³ of oily sludge is being processed. . From April'18 to Sept'18, 224 MT of oily sludge has been processed in the Bio-reactor.



Bio-remediation facility of BGR

Further two more Rain Water Harvesting (Ground Water Recharging) schemes in BGR Township have been implemented during 2016-17.

6.0

APPENDIX –A5

Quarterly Fugitive emission Data (1st April 2018 to 30th September 2018)



FUG EMISSION DATA
1ST QTR 18-19.docx



FUG EMISSION DATA
2ND QTR 18-19.docx

8.0

APPENDIX-A6 (a)



Haz Waste Return
FORM-4 (2017-18).doc

9.0

Annexure –A6 (b)

**Authorization from PCBA for Hazardous Waste
(Management, Handling and Transboundary Movement Rules 2008)**



Consent under HW
Rules 2008.pdf

APPENDIX-A7
Detail of Waste water treatment and disposal system.



ETP Description.pdf

ANNEXURE-A8

Quarterly Noise Survey Data

HSE (ENVIRONMENT) DEPARTMENT



**NOISE SURVEY DATA
1ST QTR 18-19.docx**



**NOISE SURVEY DATA
2ND QTR 18-19.docx**

12.0

ANNEXURE-A9 Rain Water Harvesting Data

Status of Rainwater Harvesting				
Sl. No	Location	Rooftop Area In M ²	Volume of Rainwater harvesting potential (CUM)	Year of implementation
Implemented				
1	Rainwater Harvesting at Manjeera Guest House	677	1733	2008-09
2	Rainwater Harvesting at Deoshri Guest House	581	1487	2008-09
3	Mandir Complex	833	2132	2011-13
4	MANAS GUEST HOUSE	639	1636	2011-13
5	BRPL VIDYALAYA	1361	3484	2011-13
6	DPS BLOCK-I	704	1802	2011-13
7	DPS BLOCK-II	1810	4634	2011-13
8	Artificial Recharge thru' TW # 3 Roof Top water from Canteen, Cycle/Scooter Shades, CISF bldg. etc.	3134	8023	2011-13
9	Rainwater Harvesting from roof top area of Champa Club	1080	3100	2013-14
10	Rainwater Harvesting from roof top area of Refinery Club Cum Community Centre	2833	8132	2013-14
11	Rain Water Harvesting at CISF ADM Building	825	2368	2014-15
12	Rain Water Harvesting at BGREU Office	275	789	2014-15
13	CISF Barrack	1050	3013	2015-16
14	BGR Community Hall	650	1865	2015-16
15	Gallery of Football Stadium (BGR Township)	988	2529	2016-17
16	Gallery of Volleyball Stadium (BGR Township)			
Total		17440	46727	

ANNEXURE-A10

Screen Shot of IOCL Website upload of report

Link: <https://iocl.com/Talktous/SNotices.aspx>

The screenshot displays the IOCL website's 'Statutory Notices' page. The browser address bar shows the URL <https://www.iocl.com/Talktous/SNotices.aspx>. The page header includes the IOCL logo, navigation links (Home, About Us, IndianOil For You, IndianOil for Environment, We're Listening, Tools), and a search bar. A secondary navigation bar contains contact information and social media links.

Statutory Notices

- Compliance of EC for MSQ project (Apr'18-Sept'18) – Barauni Refinery ^{new!}
- Compliance of EC for Augmentation of Crude Processing Capacity (Apr'18-Sept'18) – Barauni Refiner ^{new!}
- Compliance of EC for BS-IV MS & HSD quality upgradation (Apr'18-Sept'18) – Barauni Refinery ^{new!}
- Compliance of EC for BXP (Apr'18-Sept'18) – Barauni Refinery ^{new!}
- Compliance of EC for CRU project (Apr'18-Sept'18) – Barauni Refinery ^{new!}
- Monthly Report - Nadri Paninat P.J.N.G. Dinalines (Sardula..)

We are Listening

- Help
- PaHal-Related Queries
- Other LPG Queries
- Queries on Fuel Stations

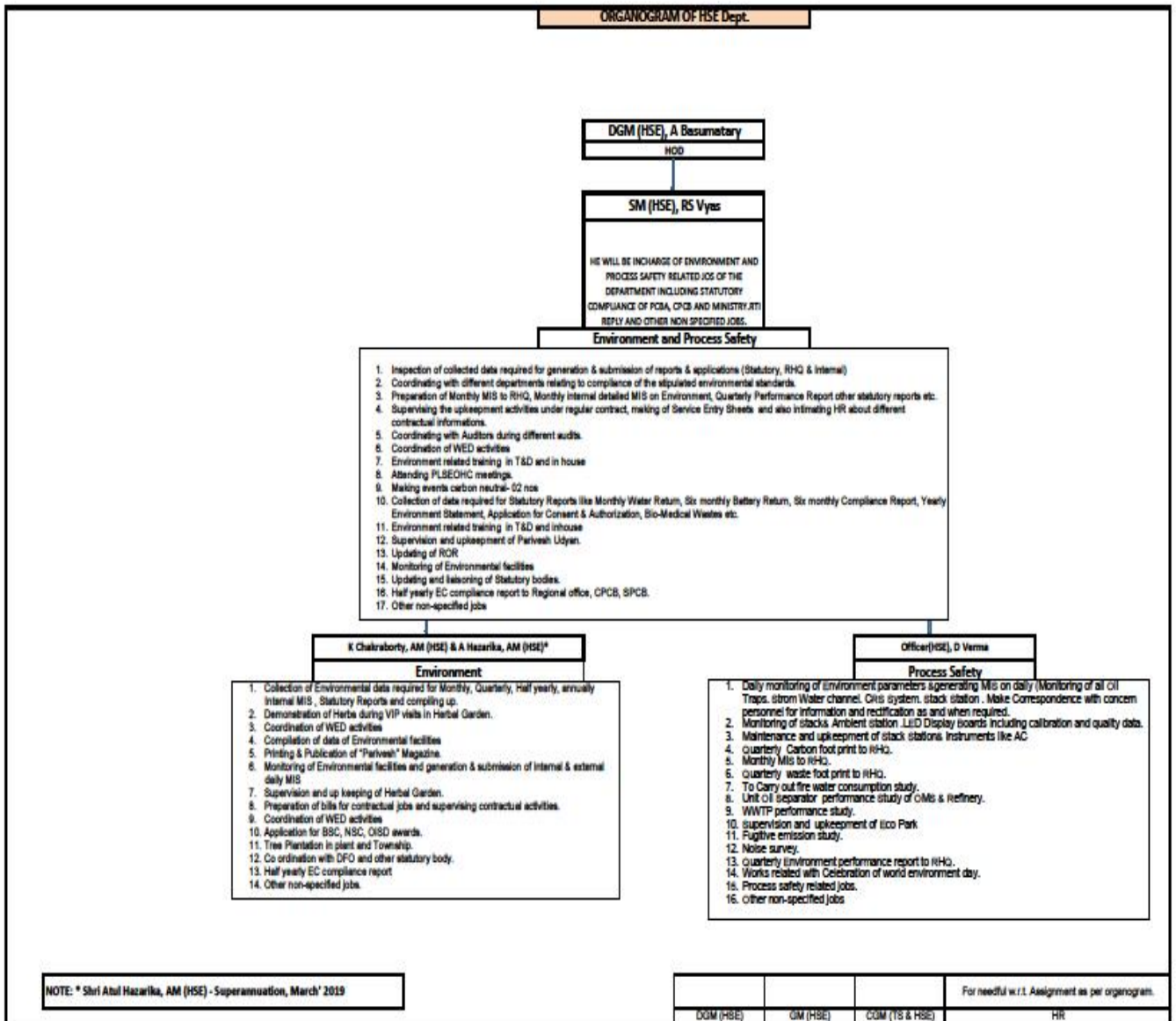
The second screenshot shows a detailed view of a notice: 'Pipeline Terminal (POL) for storage and marketing of Petroleum products including branch line facilities from Haldia – Barauni Pipeline at Jasidih, District Deoghar'. A black arrow points to the first item in the list: 'Six Monthly Compliance (Refinery-II) June 2018 - Bongaigaon Refinery'. The notice details include:

- Environment Clearance
- Compliance Status of EC conditions
- Monitoring Certificate
- Environment Statement

The Windows taskbar at the bottom shows the system clock at 2:44 PM on 29-Dec-18.

APPENDIX-A11

HSE Organogram of IOCL-BGR



ANNEXURE-A12

**Gazette Notification of BGR Quality Control laboratory (QC Lab)
Approval under Environment (Protection) Act 1986**



केन्द्रीय प्रदूषण नियंत्रण बोर्ड
CENTRAL POLLUTION CONTROL BOARD
पर्यावरण, वन एवं जलवायु परिवर्तन मंत्रालय भारत सरकार
MINISTRY OF ENVIRONMENT, FOREST & CLIMATE CHANGE GOVT. OF INDIA

C-11012/90/1998-Tech/

13209

November 29, 2018

Speed Post

To

Sh H.K.Sarma
Quality Control Manager
Quality Control Laboratory
Indian Oil Corporation Limited
Bangaigaon
P.O. Dhaligaon-783385
Dist. Chirang Assam

Sub: Notification of Government Analysts of Quality Control Laboratory of Indian Oil Corporation Limited Bangaigaon P.O. Dhaligaon-783385 Dist. Chirang Assam, in Govt. of India Gazette-rcg.

Ref: Your letter no.. Dated 23.04.2018
Our letter no.: C-11012/90/1998 Tech/3256 (Dated 20.07.2016)

Sir,

Apropos above, it is to inform that the proposal of substitution of superannuated/transferred Government Analysts of Quality Control Laboratory of Indian Oil Corporation Limited Bangaigaon P.O. Dhaligaon-783385 Dist. Chirang Assam was approved in the 181st Board Meeting held on June 19, 2018 and afterward notified in the Govt. of India Gazette No. 439 Dated November 20, 2018 vide notification number Legal 42(3)/87 dated October 3, 2018. The copy of Gazette Notification is enclosed herewith for your reference and record please.

Yours Faithfully

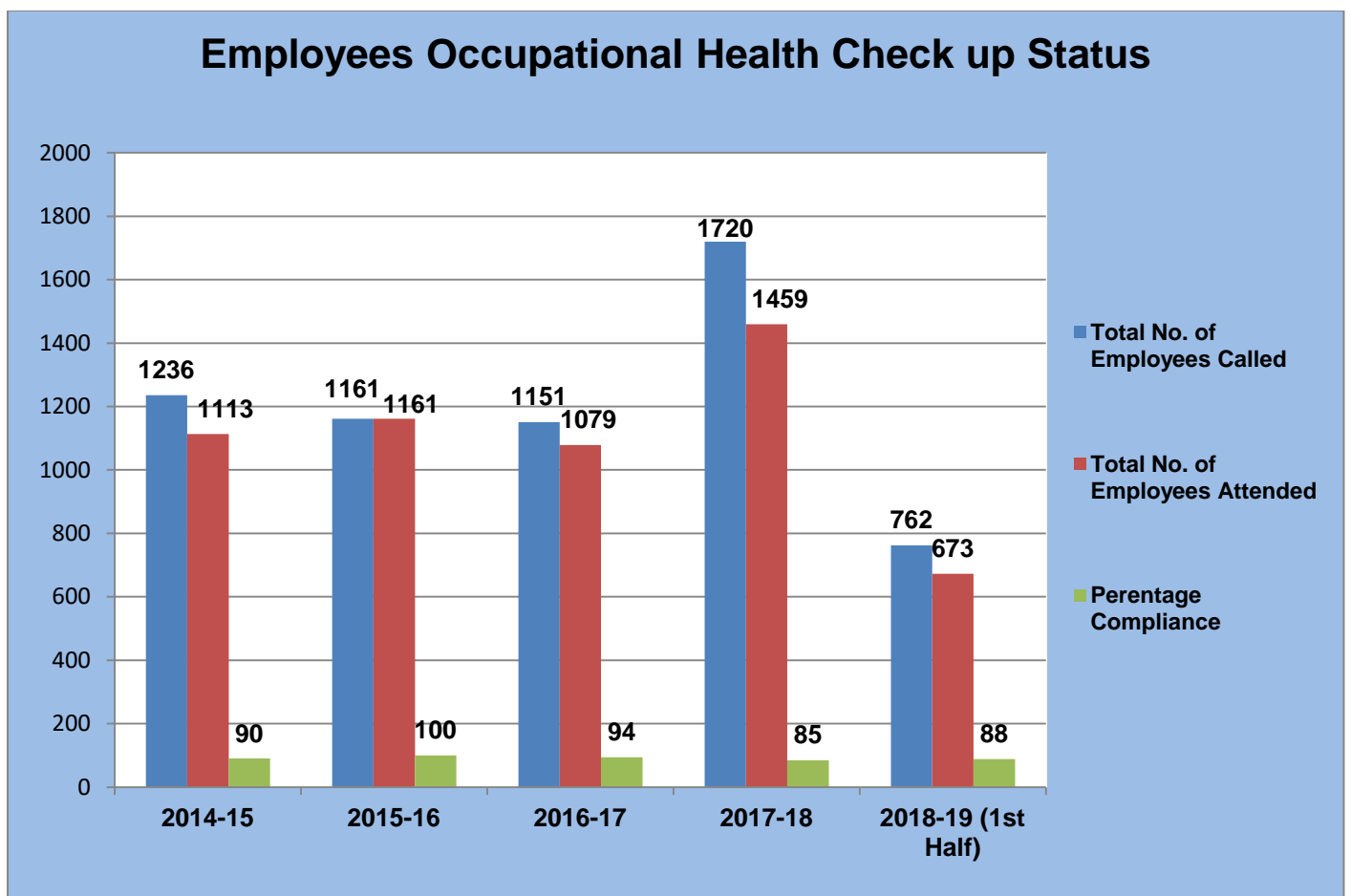
(B.K. Jakhmola)

Scientist-E & Divisional Head
Instrumentation Laboratory

16.0

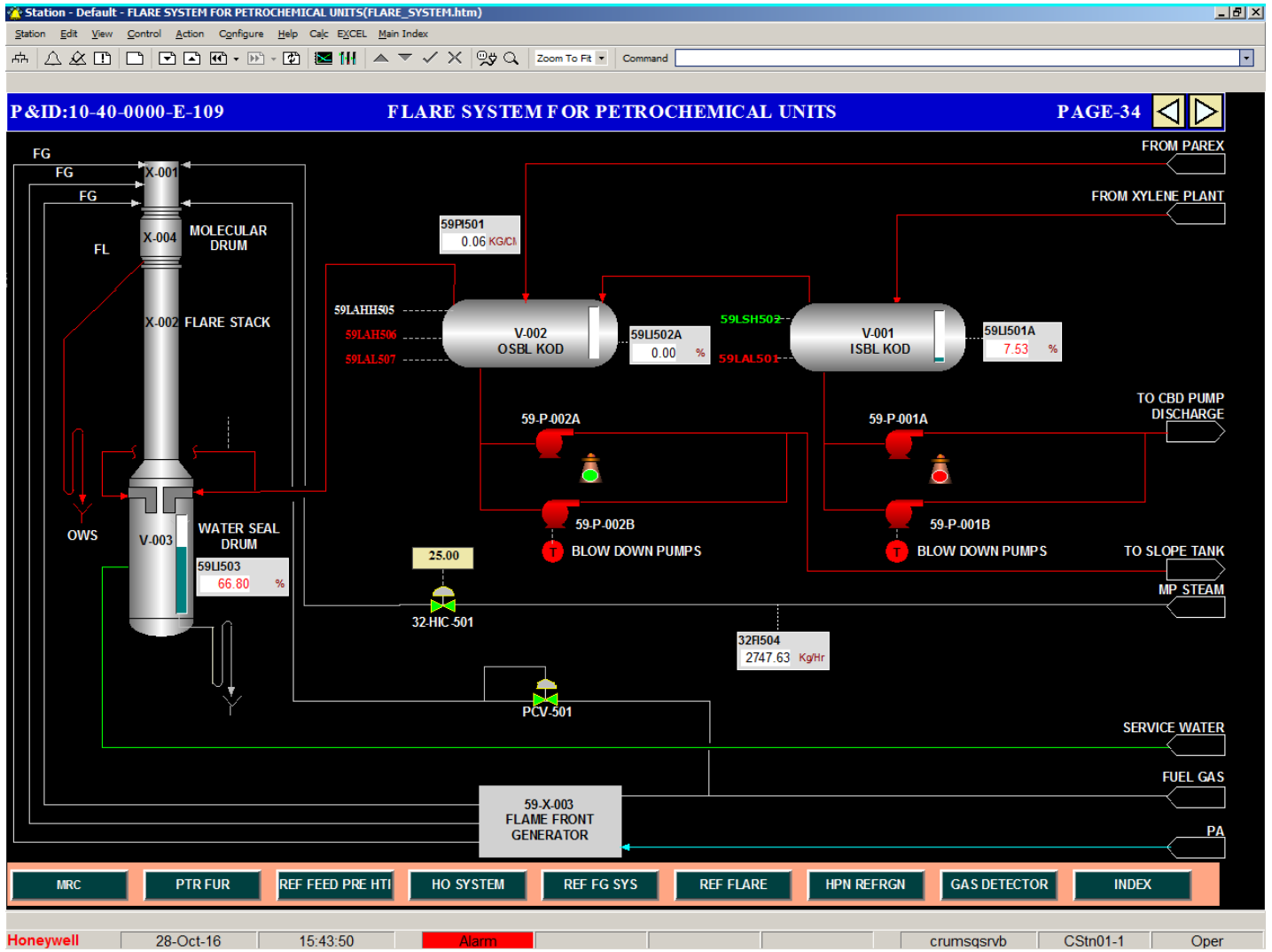
Appendix-A13

Employees Occupational Health Check up Status



Appendix-A14

Flare system.



THANKS